

connected to pipeline & started producing 10-15-63

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-27-63

Location Inspected

OW WW TA

Bond released

SIGW OS PA

State of Fee Land

LOGS FILED

Driller's Log 8-1-63

Electric Logs (No.) 5

E I E-I GR GR-N Micro

Lat Mi-L Sonic Others Temperature Log

Temperature Log

Formation Density Log
Perforating Depth Control Log

Effective 2-77 - Betty Oil Co. name changed
to Shenandoah Oil Corp.



TIDEWATER OIL COMPANY

B O X 1 2 3 1 , M I D L A N D , T E X A S

PRODUCTION DEPARTMENT

R. H. COE, DISTRICT MANAGER
H. G. WESBERRY, ASST. DISTRICT MANAGER
R. N. MILLER, DISTRICT ENGINEER
T. E. LILES, ADMINISTRATIVE ASST.

May 29, 1963

United States Department of the Interior
Geological Survey
417 Empire Building
Salt Lake City 11, Utah

Attn: Mr. D. F. Russell

Dear Sir:

Attached is Form 9-331a in triplicate with Certified Plats being application for permit to drill Tidewater Oil Company - East Canyon Unit Well No. 1-17, Section 17, T-16-S, R-25-E, SLB 4M, Grand County, Utah.

Very truly yours,

TIDEWATER OIL COMPANY

J. M. Anis

J. M. Anis
Civil Engineer

JMA:ge

Attachment

- ✓ 2 cc - The State of Utah
Oil & Gas Conservation Commission
110 Newhouse Building 10 Exchange Place
Salt Lake City 11, Utah
- 1 cc - Mr. H. E. Berg - Houston
1 cc - Mr. John S. Cameron - Houston
1 cc - Mr. G. L. Wade - Hobbs
1 cc - Mr. James Bivalbiss - Durango, Colo.
1 cc - Mr. R. H. Coe - Midland
1 cc - File

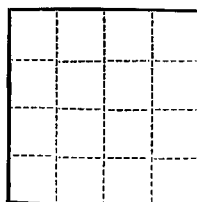
(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**

Lease No. **U-05059-B & U-05059-D**

Unit **East Canyon Unit**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 29, 1963

, 19

Well No. **1-17** is located **1524.7** ft. from **[N]** line and **2012.2** ft. from **[W]** line of sec. **17**

NE 1/4 Sec. 17, T-16-S, R-25-E S1B & N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
(~~East Canyon East Gull Ext.~~) **Grand** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **Ground Elev. 8288.6'**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

10-3/4" - H 40 - 32.75# Set at 175' Cement & Circulate ✓

7-5/8" - J-55 - 26.40# Set at 3500' Cement & Circulate ✓

4-1/2" - J-55 & N 80 - 11.60# Set at 7600' Cement & Circulate. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

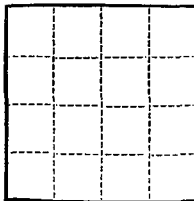
Company **Tidewater Oil Company**

Address **Area Office, Box 517, Hobbs, New Mexico**

Dist. Office, Box 1231, Midland, Texas

Division Office, Box 1404, Houston, Texas

By **J. M. Amis**
Title **Authorized Employee**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-05059-B**
Unit **East Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF <input checked="" type="checkbox"/> SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 8, 1963

Well No. **1-17** is located **1934.7** ft. from **{N}** line and **2012.2** ft. from **{E}** line of sec. **17**

16 S. **25 E.** **SLB**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

East Canyon Cedar Mountain **Grand** **Utah**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **8300** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was spudded @ 12:00 P.M. on 7/4/63. Set 10-3/4" O.D., 32.750, H-40, SS' ST&C Casing @ 192' with 200 sx of cement with 2% Cacl. Circulated out 5 sx of cement. Plug down 4:00 PM 7/5/63. Fifteen feet of cement were left in the casing. After 24 hrs. W.O.C. The casing was tested satisfactorily with 1000# for 30 minutes. After drilling the plug careful observation indicated that the cement job was good and the water shut off effective.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Co.**
Box 1960

Address **Durango, Colo.**

ORIGINAL SIGNED BY
H. J. TUFFLY
By **H. J. Tuffly**
Title **Area Superintendent**

210

July 11, 1963

7

Tidewater Oil Company
Box 1960
Durango, Colorado

Attention: H. J. Tuffly, Area Superintendent

Re: Well No. East Canyon Unit #1-17
Sec. 17, T. 16 S, R. 25 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your Subsequent Report of Water Shut-Off, dated July 8, 1963. However, in checking the footage location on said report this well is located 2012.2 feet from the east line instead of 2012.2 feet from the west line as stated on your Notice of Intention to Drill.

Would you please inform us of the correct footage location for the above mentioned well. Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

8/10

TIDEWATER OIL COMPANY

4

B O X 1 9 6 0 , D U R A N G O , C O L O R A D O

J. D. DIVELEBISS

DISTRICT EXPLORATION MANAGER

FOUR CORNERS DISTRICT

July 15, 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Bldg.
10 Exchange Place
Salt Lake City 11, Utah

Gentlemen:

The correct location for our East Canyon Unit #1-17, Sec. 17,
T. 16 S., R. 25 E., Grand County, Utah is 1534.7' from the
North line and 2012.2 feet from the West line of Section 17.

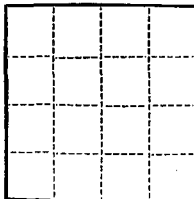
Very truly yours,

TIDEWATER OIL COMPANY

H. J. Tuffly
H. J. Tuffly
Area Superintendent

HJT:yc

12-



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**

Lease No. **U-05059-B**

Unit **East Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 15, 1963

Well No. **1-17** is located **1534.7** ft. from **N** line and **2012.2** ft. from **E** line of sec. **17**

East Canyon Cedar Mountain **168** **23E** **SLB**
(Field) (Twp.) (Range) (Meridian)
Grand **Utah**
(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **8300** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 7-5/8" O.D. 26.4#, SR, SS, S.T.&C., J-55, casing @ 3281' with 200 sx of regular cement. Plug down @ 5:00 AM 7/12/63. Cement top came to 2530'. Sixty five feet of cement was left in the pipe. After 24 hrs. W.O.C. The casing tested satisfactorily with 1000 psi, pressure for 30 minutes. After drilling the plug, careful observation indicated that the cement job was good, and the water shut off effective.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Co.**

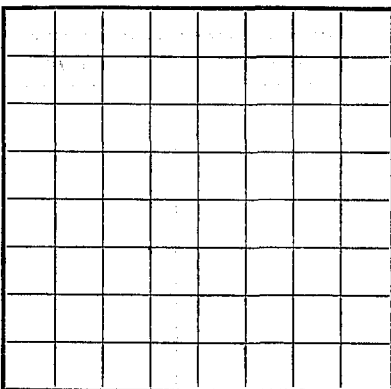
Address **Box 1960**

Durango, Colo.

Orig. & 2 cc, U.S.G.S. Salt Lake

2 cc Utah O & G Co. Salt Lake

By **H. J. Tuffly**
Title **Area Superintendent**



LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Salt Lake**

SERIAL NUMBER **U-05059-**
LEASE OR PERMIT TO PROSPECT **B**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Tidewater Oil Co.** Address **Box 1960, Durango, Colorado**
Lessor or Tract **E. Canyon Unit Federal** Field **E. Canyon Cedar Mountain** State **Utah**
Well No. **1-17** Sec. **17** T. **16S** R. **25E** Meridian **SLB** County **Grand**
Location **1534.7** ft. **N.** of **N.** Line and **2012.2** ft. **E.** of **W** Line of **Sec. 17** Elevation **8300'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **7/30/63** Signed _____ Title **Area Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **7/4**, 19 **63** Finished drilling **7/22**, 19 **63**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from **6720** to **6730** G No. 4, from **6836** to **6840**
G No. 2, from **6756** to **6776** No. 5, from _____ to _____
G No. 3, from **6816** to **6830** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32	8	192	Tex. Pet	Tex. Pet	6720	6756	6776	Surface Csg.
7 5/8	28 1/4	8	3281	Baker	Baker	6776	6816	6830	Intermediate
4 1/2	11 1/2	8	6836	Brown	Brown	6830	6836	6840	Completion Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	192	200	Pump & Plug	9.0	
7 5/8	3281	200	" "	9.6	
4 1/2	6836	200	" "	8.7	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6887 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put ~~to~~ producing 7/27, 19 63

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 825

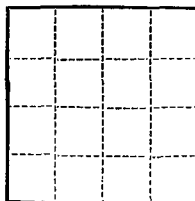
EMPLOYEES

Paul Newton, Driller C. D. Hargrove, Driller
V. E. Cope, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	206	206	Surface Rocks & Shale
206	380	174	Shale
380	2566	2186	Lime & Shale
2566	2982	416	Shale & Sand
2982	3082	100	Lime & Shale
3082	3282	200	Shale & Sand
3282	6667	3385	Shale
6667	6833	166	Shale & Sand
6833	6838	5	Sand
6838	6887 TD	49	Shale
Orig. &	1 CC U.S.G.S., Salt Lake		
	2 CC Utah OCC - Salt Lake		
	1 CC Midland		
	1 CC File		
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—CONTINUED



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office **Salt Lake**
Lease No. **U-05059-B**
Unit **East Canyon**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 30, 19 63

Well No. **1-17** is located **1534.7** ft. from **N** line and **2012.2** ft. from **E** line of sec. **17**

East Canyon Cedar Mtn. **Grand** **Utah**

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **8300** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 4 1/2" O.D. 11.60#, SR, SS, S.T. & C., J-55, Liner at 6086' with 300 cubic ft. of 50-50 pozmix and cement with 2% Gel, 12 1/2#/Bk of Gilsonite, and 1% Halad 9. Liner top is at 3163'. Plug was down @ 5:15 PM 7/23/63. A Brown Well Service Liner Hanger and Packer were used. The packer was collapsed with 20,000# weight. Cement top outside the liner came to 5200'. 101' of cement was left in the liner. After 24 hrs. W.G.C. the liner and packer were tested to 3500# for 30 minutes without leaking. After drilling 70' of the plug and perforating, careful observation indicated that the water shut off was effective.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Tidewater Oil Co.**

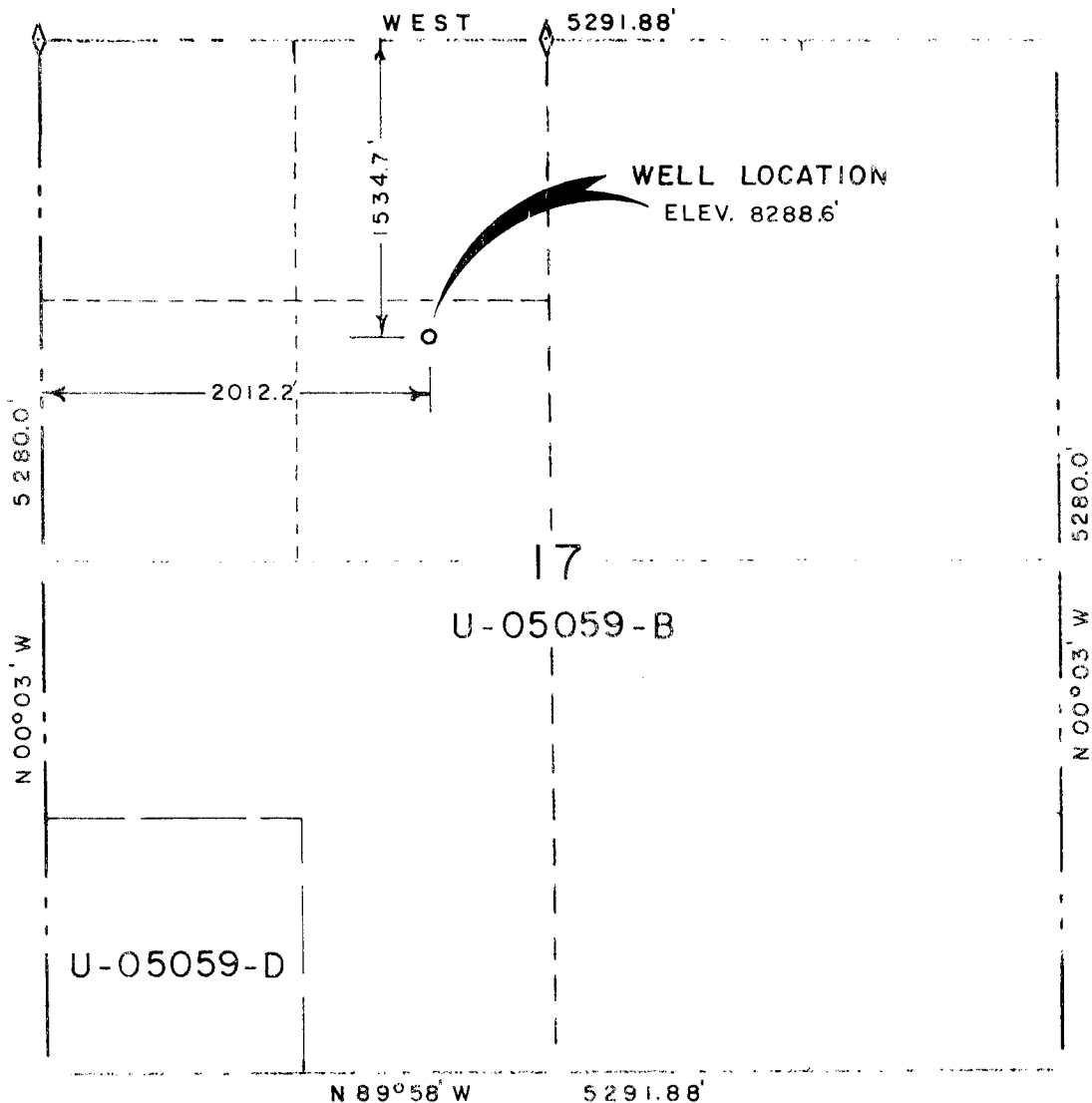
Address **P.O. Box 1960, Durango, Colorado**

Orig. & 2 CC USGS, Salt Lake
2 CC Utah OCC, Salt Lake
1 CC Midland
1 CC File

By *R. J. Trufully*
Title **Area Superintendent**

WELL LOCATION

SE/4 NW/4 ~~XXXXXX~~ SECTION 17
T 16 S R 25 E SLB & M



SCALE 1"=1000'

Note: Elevation run from Shamrock Well in NE 1/4 Sec. 35
T. 16 S., R. 24 E. SLB & M - Elev. 6184'

I, Richard J. Mandeville do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on May 16, 1963.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS	
WELL LOCATION	
TIDEWATER OIL CO.	
EAST CANYON UNIT NO. 1-17	
GRAND COUNTY, UTAH	
SURVEYED	C. J. B.
DRAWN	E. B. F.
Grand Junction, Colo. 5/17/63	

Copy H-L-E

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Casper
LAND OFFICE **U-05039-B**
LEASE NUMBER **R. Canyon**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Grand** Field **R. Canyon Cedar Mountain**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **July**, 19**63**,

Agent's address **Box 1960**
Durango, Colorado

Company **Tidewater Oil Co.**
Signed **H. J. Tuffly**
Agent's title **Area Superintendent**

Phone **247-1175**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4 of NW/4 of Sec. 17	16S	25E1-17								Drilling commenced July 4. Reached TD of 6887' July 22. Well Completed July 28. Well now shut in pending testing & market connection.
<p>Orig. & 1 CC, USGS, Box 400, Casper, Wyo. 2 CC Utah OCC, Salt Lake 1 CC Midland 1 CC File</p>										

NOTE.—There were **No** runs or sales of oil; **No** M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Del
PMP
7
DW

August 1, 1963

Tidewater Oil Company
Box 1960
Durango, Colorado

Attention: Area Supt.

Re: Well No. East Canyon Unit #1-17
Sec. 17, T. 16 S, R. 25 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your Log of Oil or Gas Well for the above mentioned well. However, upon checking the data we note that the geologic formation tops were omitted from said log. Also, your electric and/ or radioactivity logs are due and have not been filed with us in accordance with our rules and regulations.

Would you please furnish us with these logs and the other information requested. Thank you for your consideration in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp



TIDEWATER OIL COMPANY

BOX 1960, DURANGO, COLORADO

J. D. DIVELEBISS

DISTRICT EXPLORATION MANAGER
FOUR CORNERS DISTRICT

August 5, 1963

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Attn: Clarella N. Peck
Records Clerk

Gentlemen:

As requested in your letter of August 1, listed below are the geologic formation tops which were omitted from the log recently forwarded you:

Castlegate Ss	3020'
Mancos Sh	3100'
Dakota fm.	6652'
Cedar Mtn. Fm.	6785'
Morrison Fm.	6845'

We are also enclosing the electric logs.

Very truly yours,

TIDEWATER OIL COMPANY

H. J. Tuffly
H. J. Tuffly
Area Superintendent

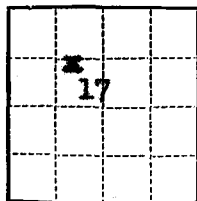
HJT:yc

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-05059-B
Unit East Canyon



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	To change Lse name from East Canyon Unit 1-17 to East Canyon Unit 22-17

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well #1

August 28, 1963

22-17 Well No. 1 is located 1534.7 ft. from N line and 2012.2 ft. from E line of sec. 17

NW/4 Section 17 16-S 25-E SLB
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
East Canyon Cedar Mountain Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 8300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To change identification of lease.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tidewater Oil Company

Address Box 1231

Midland, Texas

By R. H. Coe R. H. Coe

Title District Production Manager

Copy to HHC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE **Casper**
LEASE NUMBER **U-05059-B**
UNIT **E. Canyon**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field E. Canyon Cedar Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 63,

Agent's address Box 1960 Company Tidewater Oil Co.
Durango, Colorado Signed A. J. Tuffly
Phone 247-1175 Agent's title Area Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4 of NW/4 of Sec. 17	16S	25E	1-17							Well #1 shut in pending market connections. The well tested at the rate of 2776 MCFPD against 481# back pressure on ½" choke

Orig. & 1 CC USGS, Box 400, Casper, Wyo.

12 CC Utah O & G CC, Salt Lake

1 CC Midland

NOTE: There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Supp H. L. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Casper
LEASE NUMBER _____
UNIT East Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field E. Canyon Cedar Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963.

Agent's address P. O. Box 1960 Company Tidewater Oil Company
Durango, Colorado Signed R. J. Truffly

Phone 247-1175 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 of 16S NW 1/4 of Sec. 17		25E	22- 17	- ✓	-	-	-	-	-	Shut in pending market connections.
SE 1/4 of 16S SE 1/4 of Sec. 12		24E	44- 12	- ✓	-	-	-	-	-	On 9-10-63. This well was @ T.D. of 5907' and open hole logs were being run.
<i>East Canyon Unit</i>										
Orig. & 1 cc.	U.S.G.S. - Casper, Wyoming									
2 cc.	Utah Oil & Gas Comm - Salt Lake									
1 cc.	Tidewater - Midland									
1 cc.	File									

OCT 5 1963

Norm.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

LAND OFFICE Casper
LEASE NUMBER _____
UNIT East Canyon

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field East Canyon Cedar Mountain

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1963,

Agent's address Box 1960 Company Tidewater Oil Co.
Durango, Colorado Signed H. J. Tuffly H. J. Tuffly

Phone 247-1175 Agent's title Area Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL <u>Condensate</u>	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE/4 NE/4 Sec. 13	16S	24E	42- 13	27	27.98	63.5	11,802	-	-	
SE/4 NW/4 Sec. 17	16S	25E	22- 17	23	69.95	49.9	43,866	-	-	
SE/4 SE/4 Sec. 12	16S	24E	44- 12	8	8.00		11,006			First Production 11/23/63. Gas being sold to Mesa Pipeline
NW/4 SE/4 Sec. 18	16S	25E	33- 18							S.I. No Connection
Orig. &	1 CC		USGS-Casper							
	2 CC		Utah O&G CC Salt Lake							
	1 CC		Midland							
	1 CC		Rip Underwood							
	1 CC		File							
	1 CC		Tom Young							

NOTE.—There were 3869 Gallons runs or sales Condensate 66,674 M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

05059-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Canyon Unit

9. WELL NO.

22-17

10. FIELD AND POOL, OR WILDCAT

East Canyon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17. T16S, R25E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 249, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1534.7 FWL & 2012.2 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8300 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change Name of Operator(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 1967, the name of operator will change from
Tidewater Oil Company to Getty Oil Company.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADETITLE Area Supt.DATE Sept. 30, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-05059-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Canyon Unit

9. WELL NO.

22-17

10. FIELD AND POOL, OR WILDCAT

Cedar Mountain

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-16S-25E

12. COUNTY OR PARISH
Grand13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. NAME OF OPERATOR Getty Oil Co.	
3. ADDRESS OF OPERATOR Box 249, Hobbs, N. Mex.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1534.7' FNL, & 2012.2 FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We have been advised that the Mesa Pipeline System will be shut down June 15, 1968 through September 30, 1968, due to reduced summer demand by purchaser, Mountain Fuel Supply Company. Therefore this well will be shut-in for the above period.

18. I hereby certify that the foregoing is true and correct

SIGNED C. E. Wade
(This space for Federal or State office use)TITLE Area Supt.DATE 6-17-68APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME East Canyon Unit B
14. PERMIT NO. 43-019-16202		9. WELL NO. 22-17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17-T16S-R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Farmington Dist. Mgr.

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

100729

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT East Canyon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) Site Security Diagrams

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the East Canyon field. Revised site security diagrams will be submitted as modifications occur at these sites.

✓ East Canyon #22-17	SE NW	Sec. 17, T16S-R25E
East Canyon #42-13	SE NE	Sec. 13, T16S-R24E
East Canyon #44-12	SE SE	Sec. 12, T16S-R24E

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Medina

TITLE Area Supt.

DATE 9-25-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM-UNR

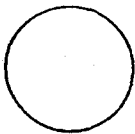
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



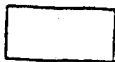
TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



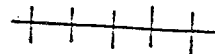
LINE HEATER



FREE WATER KNOCKOUT



FENCE



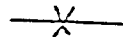
SURFACE LINE



BURIED LINE



VALVE



BULL OR FLAT PLUG



LOCATION

EAST CANYON 22-17

LSE

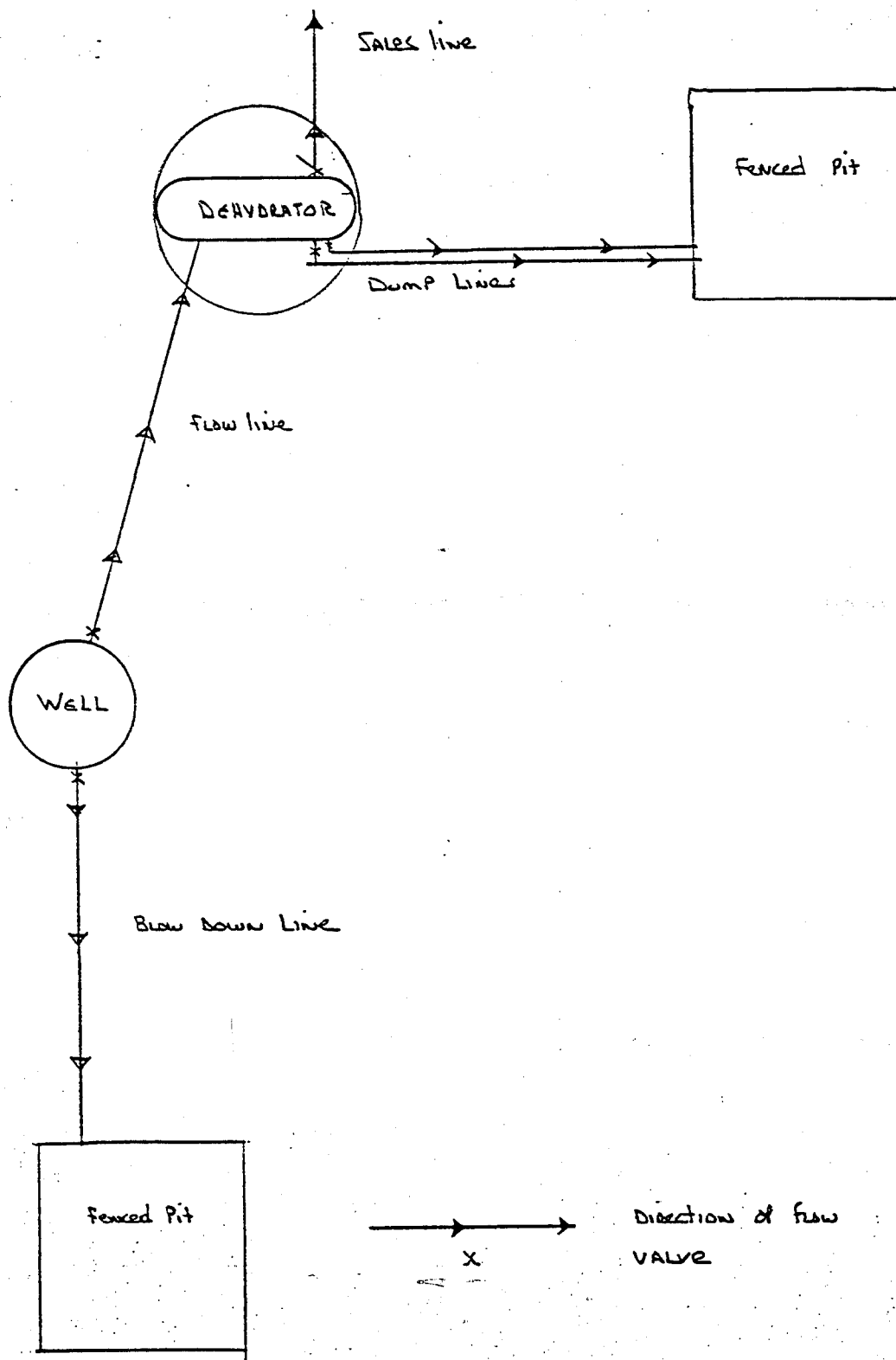
NO.

059-B

SUBJECT

SE NW Sec 17 T16S R 15E

Grand County, UTAH



Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
Bond File
Operator File

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 5-14-91 Time: 9:00

2. DOGM Employee (name) J. Romero (Initiated Call ☒)
Talked to:

Name M.H. Myers (Initiated Call ☐) - Phone No. (303) 793-4380
of (Company/Organization) Texaco USA

3. Topic of Conversation: Change of operator from Texaco Inc. to
Texaco Exploration and Production Inc.
(Replacement bond received 2-11-91 awaiting "Sundries")

4. Highlights of Conversation:

Mr. Myers out of office until 5-20-91.

Delsey Nelson:

*910528-MSB 2:42 "Mr. Myers"

(3:45) Mr. Myers will follow up on operator change sundries, handled
through another office.



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado; and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

DATE: 05/02/91

W E L L S B Y O P E R A T O R

PAGE: 170

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N7570	PIMLEY, KENNETH	5	ROZEL POINT	N080	W070	17	NWNE	4300330025		DRL	99999	C.D.I. #2
N7580	MITCHELL ENERGY CORP.	1	WILDCAT	S120	E250	13	SWNE	4304731597		PA	99998	DRAGON FEE #1-13
				S110	E250	22	NWSE	4304731610		LA	99998	DRAGON WATSON #1-22-11-25
		616	HELL'S HOLE	S110	E250	12	SENE	4304731803	DKTA	PGW	10813	HELL'S HOLE FEDERAL 1-12-
				S100	E250	36	SWSW	4304731802	DKTA	PGW	10799	HELL'S HOLE STATE 1-36-10
		1	WILDCAT	S110	E250	1	SENE	4304731858		LA	99998	DRAGON FEDERAL 1-1-11-25
		616	HELL'S HOLE	S100	E250	36	NENE	4304731870	MRSN	PGW	11027	HELL'S HOLE 2-36-10-25
		1	WILDCAT	S140	E250	25	SWSW	4304731894		DRL	11121	BITTER CREEK 1-25-14-25
				S100	E250	26	NWNW	4304731893	MRSN	PGW	11111	HELL'S HOLE 1-26-10-25
N7600	POOL ENERGY CORP			S170	E140	16	NWNW	4301530161		PA	99999	RANGE CREEK 1-16
N7640	PRIMARY FUELS INC.	2	UNDESIGNATED	S080	E240	14	NESE	4304731351		PA	99998	PFI #1-14
				S080	E240	13	NESW	4304731342		PA	99998	PFI FEDERAL 1-13
				S080	E240	13	SWSW	4304731343		LA	99998	P.F.I. FED 2-13
		1	WILDCAT	S080	E240	14	SWSE	4304731361		LA	99998	P.F.I. FEDERAL 2-14
				S080	E240	14	NWSE	4304731362		LA	99998	P.F.I. FED #4-14
				S080	E240	14	SESE	4304731363		LA	99998	P.F.I. FED #3-14
N7650	DICKINSON, G. R.	410	MEXICAN HAT	S420	E190	5	NENW	4303731146		LA	99998	WILLIAMS FEDERAL #6
				S420	E190	5	NENW	4303731147		LA	99998	WILLIAMS FEDERAL #7
N7660	BERGE EXPLORATION/PERMITCO	1	WILDCAT	S400	W110	19	SWSW	4305330047		PA	99998	N. VIRGIN IMPERIAL FED. #
N7740	RANDALL EXPLORATION			S200	E070	18	SESE	4301530140		LA	99998	POOTER-FEDERAL #18-16
				S200	E070	19	SENE	4301530139		LA	99998	POOTER-FEDERAL #19-8
N7900	ROCKWELL OIL CO			S080	W030	22	SWSW	4304530011		OPS	11196	ROCKWELL 22-1
				S080	W030	27	SWNW	4304530012		PA	99998	27-3
N7910	ROCKY MOUNTAIN EXPLOR. CO			S410	W020	34	NWSE	4302530019		LA	99998	KAIBAB #1-34
N8020	SAMSON RESOURCES COMPANY			S250	E210	18	NWSW	4301931018		PA	99998	ARCHES FEDERAL #1
N8070	SCHNEIR, RONALD & ASSOC.			S200	E150	14	SWSE	4301530129		PA	99998	U.S.A. #1
N8140	TEXACO PRODUCING INC	40	PETER'S POINT	S120	E160	28	SESW	4300715577	WSTC	PA	2450	JACK CANYON #3
				S120	E160	32	NESE	4300715579	WSTC	PA	2445	JACK CANYON #5
		195	EAST CANYON	S160	E240	12	SESE	4301916205	CDMTN-PGW		2430	E CNYN "A" #44-12
		40	PETER'S POINT	S120	E160	32	NWNE	4300730031	WSTC	PA	2440	JACK CANYON #8
				S130	E160	3	NWNE	4300730048	WSTC-SGW		2435	BEARD #1-3 - Harrison, Thomas D.
		210	HORSE POINT	S160	E230	11	SWNW	4301931148	DK-CM-SGW		9920	HORSE POINT #2
		40	PETER'S POINT	S120	E160	34	SESW	4300710481	WSTC	PA	99998	PETERS POINT UNIT #8
				S120	E160	33	NWSE	4300715578	WSTC	PA	2460	JACK CANYON #4X
				S120	E160	33	SENE	4300715580	WSTC	PA	2460	JACK CANYON #7
				S120	E160	33	SWSW	4300730032	WSTC	PA	2460	JACK CANYON #10
				S130	E160	12	NWSE	4300730035	GRRV	PA	2465	PETERS POINT #13
		210	HORSE POINT	S160	E230	14	NWNE	4301916206	DKTA-PGW		2420	HRSE PT-UT #1-X
		195	EAST CANYON	S160	E240	13	SENE	4301916204	DKTA	PA	2430	E CNYN "A" #42-13
				S160	E250	17	SENW	4301916202	DKTA	PGW	2425	EAST CNYN "B" #22-17
		40	PETER'S POINT	S120	E160	33	SENW	4300730029	WSTC	PA	2460	JACK CANYON #9
N8150	SHEPLER & THOMAS INC	1	WILDCAT	S030	W020	12	NWSE	4301330299	GRRV	PA	99997	RALPH DART #1
N8160	LEHNDORFF/LGB MINERALS INC	55	ALTAMONT	S010	W050	32	SWNE	4301330899	GR-WS	SOW	10080	JENSEN 1-32A5
N8170	SM GAS PRODUCTION INC.	205	GREATER CISCO	S200	E240	4	SWNE	4301930935	DKTA	PGW	2050	GENIE #1
				S200	E240	4	NWNE	4301930801	BUKHN	PGW	2050	FED CLAYTON #2
				S200	E240	4	SENE	4301931312		DRL	99999	GOVT. 4-2
				S200	E240	4	NENE	4301931311		DRL	99999	STALEY S&M 4-1

1- LCR
2- DTS <input checked="" type="checkbox"/>
3- VLC <input checked="" type="checkbox"/>
4- RJF <input checked="" type="checkbox"/>
5- RWM <input checked="" type="checkbox"/>
6- LCR <input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator) TEXACO E & P INC.
(address) P. O. BOX 1629
ROCK SPRINGS, WY 82901
H. M. MEDUNA
phone (307) 382-6540
account no. N5700 (6-5-91)

FROM (former operator) TEXACO PRODUCING INC.
(address) P. O. BOX 1629
ROCK SPRINGS, WY 82901
H. M. MEDUNA
phone (307) 382-6540
account no. N 8140

(A) ALTERNATE ADDRESS

Well(s) (attach additional page if needed):

Name: (SEE ATTACHED)	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name: <u>E CYN A #44-12/CDMTN</u>	API: <u>4301916205</u>	Entity: <u>2430</u>	Sec <u>12</u>	Twp <u>16S</u>	Rng <u>24E</u>	Lease Type: <u>U-04967</u>
Name: <u>BEARD #1-3/WSTC</u>	API: <u>4300730048</u>	Entity: <u>2435</u>	Sec <u>3</u>	Twp <u>13S</u>	Rng <u>16E</u>	Lease Type: <u>U-9153</u>
Name: <u>HORSE POINT #2/DK-CM</u>	API: <u>4301931148</u>	Entity: <u>9920</u>	Sec <u>11</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05084</u>
Name: <u>HORSE PT UT #1-X/DKTA</u>	API: <u>4301916206</u>	Entity: <u>2420</u>	Sec <u>14</u>	Twp <u>16S</u>	Rng <u>23E</u>	Lease Type: <u>U-05109</u>
Name: <u>E CYN B #22-17/DKTA</u>	API: <u>4301916202</u>	Entity: <u>2425</u>	Sec <u>17</u>	Twp <u>16S</u>	Rng <u>25E</u>	Lease Type: <u>U-05059B</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form) (5-28-91)
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: July 15 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator-Change file.

REMARKS

910606 Btm/Moeb Approved 4-2-91 "Company Merger". Includes East Canyon Unit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number
2. Name of Operator Beartooth Oil & Gas Company		7. Indian Allottee or Tribe Name
3. Address of Operator P. O. Box 2564, Billings, Montana		8. Unit or Communitization Agreement
4. Telephone Number 406-259-2451		9. Well Name and Number EAST CANYON "B" #22-17
5. Location of Well SEC. 7: LOTS 2,3, and 4 Footage : 1534.7' FNL & 2012.2 FWL / 65, 25E QQ, Sec. T., R., M. : NW/4, W/2NE4, N/2SW/4, NW/4SE/4 SEC. 17		10. API Well Number 43-019-16202
		11. Field and Pool, or Wildcat EAST CANYON

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P.O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Donald K. Roberts
Title President

Date 8/26/91



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

January 7, 1992

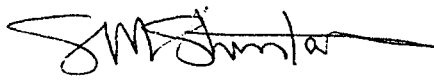
Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,


S. H. Kosub

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator		7. Indian Allottee or Tribe Name
3. Address of Operator		8. Unit or Communitization Agreement
4. Telephone Number		9. Well Name and Number EAST CANYON "B" #22-17
5. Location of Well Footage : 1534.7' FNL & 2012.2 FWL 165 25E QQ, Sec. T., R., M. : NW/4, W/2NE4, N/2SW/4, NW/4SE/4 SEC. 17		10. API Well Number 43-019-16202
		11. Field and Pool, or Wildcat EAST CANYON
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OWNER/OPERATOR</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P.O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

RECEIVED

JAN 13 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

John Shintan for CH Kosub

Title

Portfolio MGR

Date

1/8/92

(State Use Only)



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DOGM 56 64 23
7/85

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name Beartooth Oil & Gas Co.
Address P.O. Box 2564
City Billings State MT Zip 59102
Utah Account No. N1790
Authorized Signature Bobbie Wolfe
Effective Date 8/91 Telephone 406-259-2451

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location					Producing Formation
					Sec.	T	R	Q/Q	County	
F	02425		4301916202	E. Canyon "B" 22-17	17	16S	25E	SESE	Grand	Dakota

Explanation of action:

Change operator from Texaco E&P Inc. to Beartooth Oil & Gas

F	02430		4301916205	East Canyon "A" 44-12	12	16S	2 E	SENW	Grand	Cedar Mtn
---	-------	--	------------	-----------------------	----	-----	-----	------	-------	-----------

Explanation of action:

Change operator from Texaco E&P Inc. to Beartooth Oil & Gas

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

JAN 27 1992

DIVISION OF
OIL GAS & MINING

an equal opportunity employer



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

January 27, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

RECEIVED

JAN 30 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

EAST CANYON "B" #22-17

10. API Well Number

43-019-16202

11. Field and Pool, or Wildcat

EAST CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

BEARTOOTH OIL AND GAS COMPANY

3. Address of Operator

P.O. BOX 2564, BILLINGS, MONTANA 59103

4. Telephone Number

(406) 259-2451

5. Location of Well

SEC. 7: LOTS 2, 3, and 4

Footage

: 1534.7' FNL & 2012.2 FWL

County : GRAND

Q. Sec. T., R., M. :

NW/4, W/2NE4, N/2SW/4, NW/4SE/4 SEC. 17

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☒ Other CHANGE OF OWNER/OPERATOR
- ☐ New Construction
☐ Pull or Alter Casing
☐ Recompletion
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Other _____
- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P.O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

14. I hereby certify that the foregoing is true and correct
BEARTOOTH OIL & GAS COMPANY

Name & Signature *[Signature]*

(State Use Only)

Title DONALD K. ROBERTS, PRESIDENT

Date 1-21-92

RECEIVED

JAN 30 1992

DIVISION OF
OIL GAS & MINING

RECEIVED

FEB 28 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals
P.O. Box 45155
Salt Lake City, Utah 84145-0155

February 26, 1992

Beartooth Oil & Gas Company
P.O. Box 2564
Billings, Montana 59103

RE: East Canyon Unit
Grand County, Utah

Gentlemen:

We received an indenture whereby Texaco Inc. resigned as Operator and Beartooth Oil and Gas Company was designated as Operator for the East Canyon Unit, Grand County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of February 26, 1992. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the East Canyon Unit will be covered by your statewide (Utah) oil and gas bond No. 0033.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~(Division of Oil, Gas & Mining)~~
Division of Lands and Mineral Operations U-942 (w/enclosure)
File - East Canyon Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:02-26-92



C H Kosub
Division Manager
Denver Producing Division
Western E&P Region

Texaco Exploration
and Production Inc

8055 E Tufts Ave
Denver CO 80237

P O Box 46510
Denver CO 80201-6510

303 793 4801
FAX 303 793 4975

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

January 30, 1992

Mrs. Lisha Romero
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: East Canyon "A" #44-12
East Canyon "B" #22-17
Grand County, Utah

Dear Mrs. Romero:

Attached are the Change of Ownership forms on the referenced leases for your handling.
Please direct any questions regarding the above to Sheilla D. Reed-High at (303) 793-4851.

Sincerely,

CH Kosub / SRH

SRH

Attachments

CC: Beartooth Oil and Gas Company
P. O. Box 2564
Billings, Montana 59103

J. P. Hudock/W. S. Lane

D. W. Bowers

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P.O. BOX 46510, DENVER, CO. 80201-6510

4. Telephone Number

303-793-4800

5. Location of Well

SEC. 7: LOTS 2, 3, and 4

Footage : 1534.7' FNL & 2012.2 FWL T16S, R25E

County : GRAND

Q. Sec. T., R., M. : NW/4, W/2NE4, N/2SW/4, NW/4SE/4 SEC. 17

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | CHANGE OF OWNER/OPERATOR |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OWNER/OPERATOR:

FROM:

TEXACO EXPLORATION AND PRODUCTION INC.
P.O. BOX 46510
DENVER, COLORADO 80201-6510

TO:

BEARTOOTH OIL AND GAS COMPANY
P.O. BOX 2564
BILLINGS, MONTANA 59103

THE EFFECTIVE DATE OF OPERATION: JULY 1, 1991

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

[Signature]

Title

Portfolio Manager

Date

1/30/92

(State Use Only)

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Routing

1-	LCR
2-	DPS/CS
3-	VLC
4-	RJF
5-	RWM
6-	LCR

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator) BEARTOOTH OIL AND GAS CO.
(address) P. O. BOX 2564
BILLINGS, MT 59103
phone (406) 259-2451
account no. N 1790

FROM (former operator) TEXACO E & P INC.
(address) P. O. BOX 46510
DENVER, CO 80201-6510
SHEILA REED-HI
phone (303) 793-4800
account no. N 5700(A)

Well(s) (attach additional page if needed):

***EAST CANYON UNIT/WELLS**

Name: <u>EAST CYN "B" #22-17/DKTA</u>	API: <u>43-019-16202</u>	Entity: <u>2425</u>	Sec <u>17</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05059-</u>
Name: <u>EAST CYN "A" #44-12/CDMTA</u>	API: <u>43-019-16205</u>	Entity: <u>2430</u>	Sec <u>12</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>U-04967</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 9-4-91) (Reg. 1-2-92) (Rec'd 1-13-92)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 8-28-91) (Rec'd 1-30-92)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- 3 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 3 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-9-92)
- 3 6. Cardex file has been updated for each well listed above. (3-9-92)
- 3 7. Well file labels have been updated for each well listed above. (3-9-92)
- 3 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-9-92)
- 3 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: March 11 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

911024 Btm/moab "See Btm letter to Beartooth dated 9-10-91"

911124 Btm/S.L. "Unit Oper. Still Texaco E&P Inc."

911231 Btm/S.L. " "

920205 Btm/moab " "

920309 Btm/S.L. Approved eff. 2-26-92.